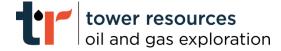
Finding Petroleum – Finding African Oil January 2015





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Building a High Impact African Portfolio



Tower in 2015

Strong portfolio built in last two years

Track record of deal making

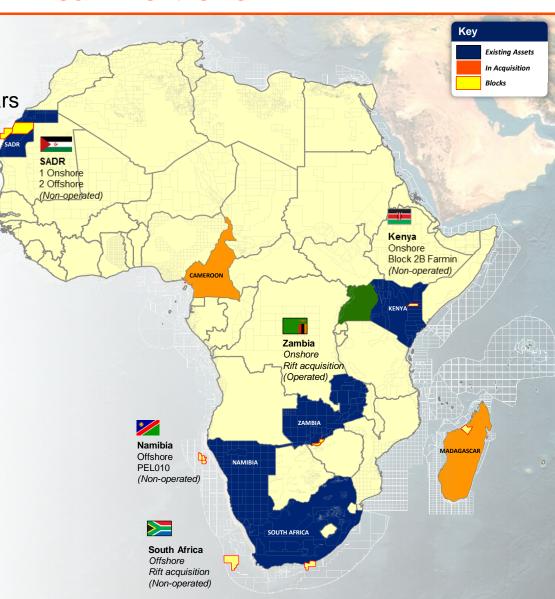
Access to capital

Low commitments – large upside

 Mostly frontier acreage but now entering established basins

Outline of the presentation

- Where we were in 2012
- What we did in 2013
- Transformative deals in 2014
- Trials and tribulations
- What makes Tower different
- What the future might bring



Tower Resources in 2012

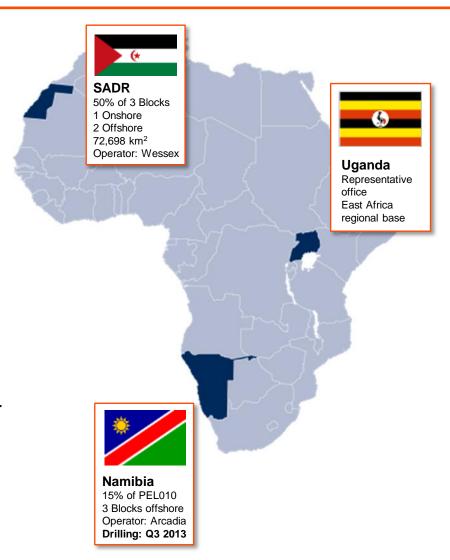


Diagnosis: Post Traumatic Drill Disorder

- Unsuccessful exploration in Uganda
- One remaining active asset Namibia
 - Deep water well to spud by Q3 2013
- Interim CEO
- Part time technical support

The Cure: Refocus

- New CEO Graeme Thomson
- Repsol Farm-in to Namibia Block as operator
- Recruit new management team
- Focus on New Ventures



Outsourced Exploration Department OE_xD[®]



 Strategic partnership provides a ready-made and scalable exploration group integrated within the Tower corporate organisation

Highly experienced team with successful track record of value-creation through new ventures,

exploration & appraisal in Africa

- Brings cost-effectiveness with the best aspects of exploration management
- Multi-disciplinary team providing a full range of geoscience expertise, using leading-edge software including full Paradigm[®] suite
- Long-term OE_xD[®] contract safeguards corporate memory and data management function
- OE_xD[®] incentivised though partial remuneration in TRP shares

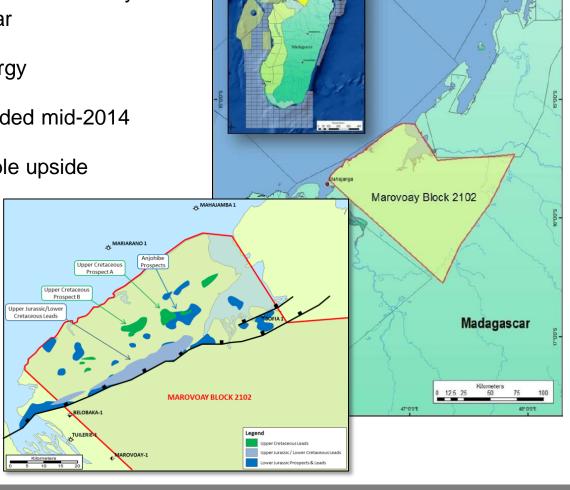




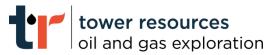
Acquisition of Wilton Petroleum



- Acquisition announced July 2013
- 20% carried interest for two wells in Marovoay
 Block-2102 onshore Madagascar
- Reputable operator Ophir Energy
- First exploration well to be spudded mid-2014
- Multiple play types considerable upside
- First well could de-risk more than one play
- Single asset private company



Acquisition of Wilton Petroleum

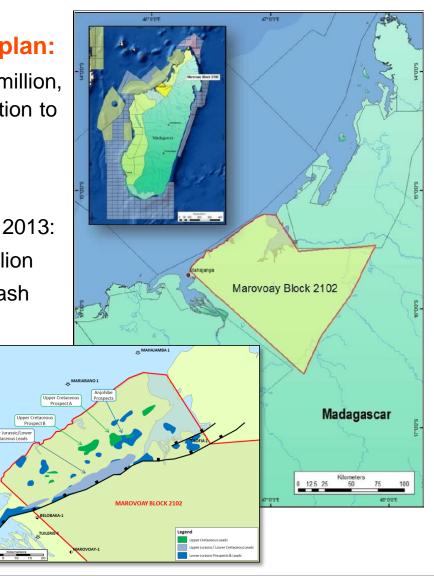


Nothing ever goes exactly according to plan:

Immediately after our capital raise of ~US\$15 million, at 1.1p per share, Ophir announced their intention to withdraw from the licence

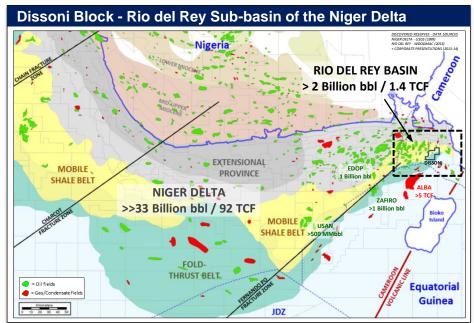
But there is always a solution:

- Settlement Agreement announced September 2013:
 - Ophir paid Wilton compensation of US\$6 million
 - Tower acquires Wilton for US\$1.75 million cash
 & 120 million TRP shares
 - Net US\$4 million after costs
 - Equivalent to issuing equity at about 2 pence per share
- Now negotiating for a replacement licence



Dissoni Block, Offshore Cameroon





Schematic Regional Cross Section

GROWTH FAULT ZONE

OONGUE KARA NGUT1 MIM 1 EDM1 DISSONI NJOM1 DBM1

NORTH

DISSONI BLOCK

SSE

Place Recent Detaics

Place Recent Detaics

Place Recent Detaics

Cretaceous

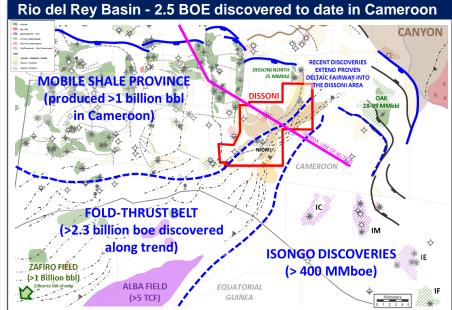
Basement

Description

Basement

Recent Detaics

- Rio del Rey basin identified as underexplored sub-basin of Niger Delta
- 2.5 billion boe URR in basin
- >1 billion barrels produced in Cameroon
- Preferred bidder in 2013 licence round
- Mature area close to producing fields
- Oak discovery extends shallow play fairway
- Deep gas condensate potential for larger fields



Tower Resources Dissoni Block, Offshore Cameroon

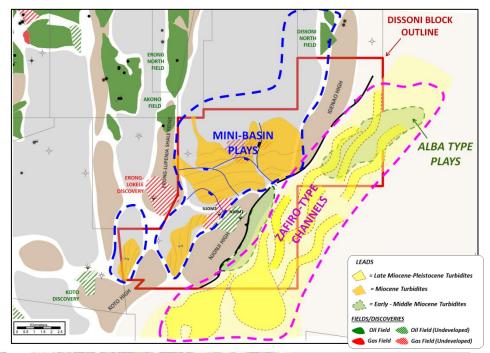


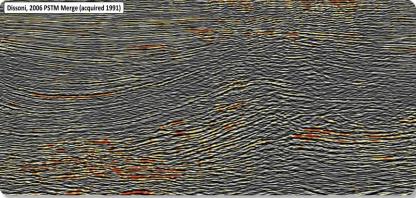
Exciting because:

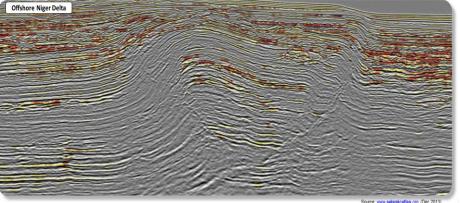
- Exploration concept is to acquire new 3D seismic to update 20 year old data set and allow better resolution of shallow plays and imaging of deeper section
- Multiple play types identified

Frustrating because:

- Negotiations still ongoing
- Signature of PSC expected Q1 2015



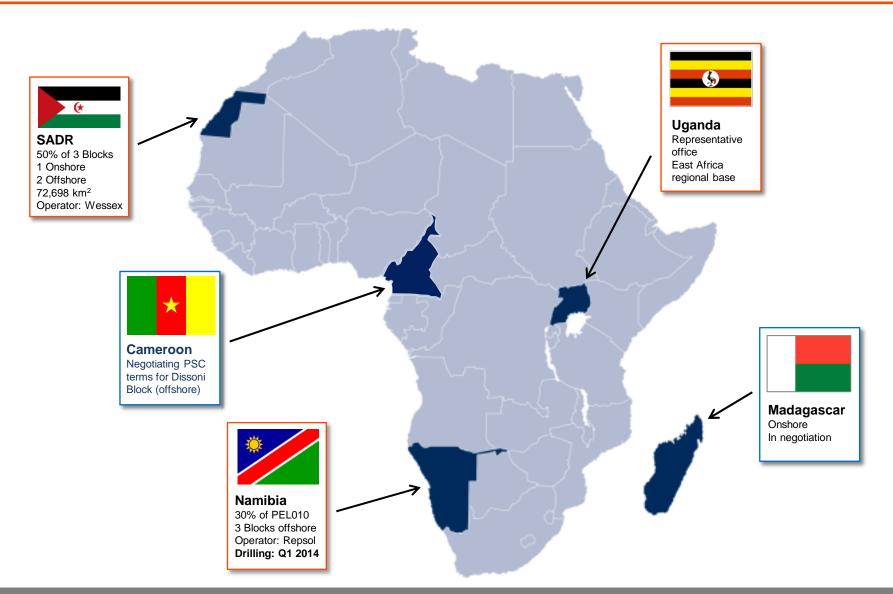




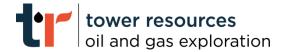
Comparison of Poorer Quality Vintage Dissoni 3D Seismic Data with More Modern Seismic Data from the Niger Delta

Portfolio End 2013



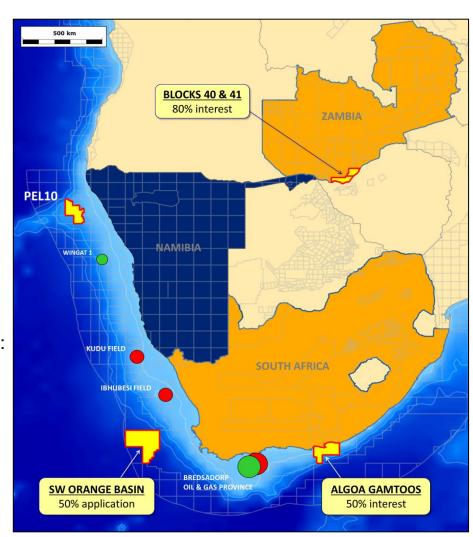


Transformational Transactions in 2014



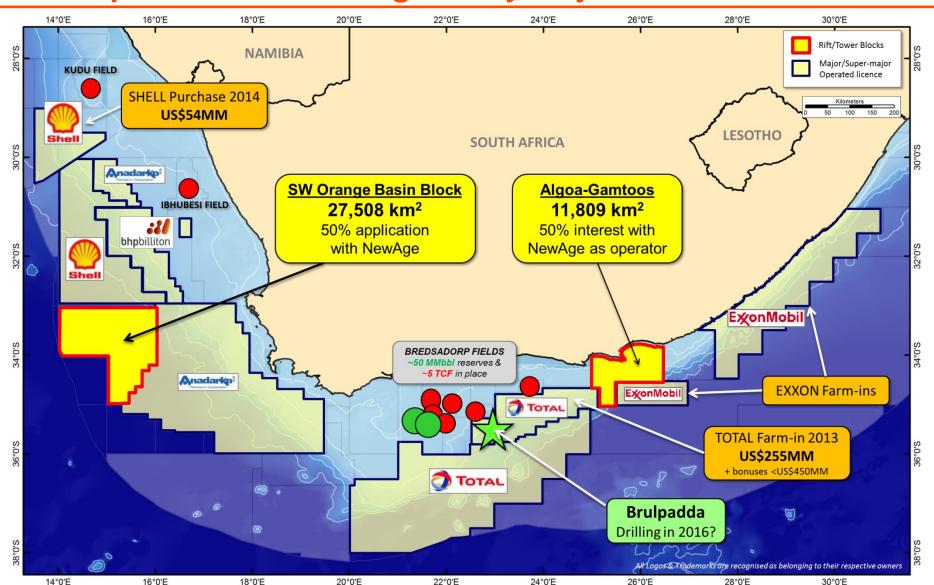
All Share Acquisition of Rift Petroleum

- Privately-owned exploration company with exposure to oil & gas opportunities in South Africa & Zambia
- Founder: Julian McIntyre Successful investor in Sub-Saharan Africa
- Vendor shareholder injected US\$7.4 million cash prior to completion
- Three licences across South Africa & Zambia
- Oil-majors in neighbouring South African licences:
 - Total, Exxon, Shell, Anadarko
 - Brulpadda 1 testing new deep-water play
- Effectively a corporate farmout of our Namibian exposure and raising US\$32 million for the enlarged portfolio

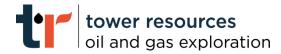


South Africa - Rift Portfolio Well placed in areas targeted by Majors



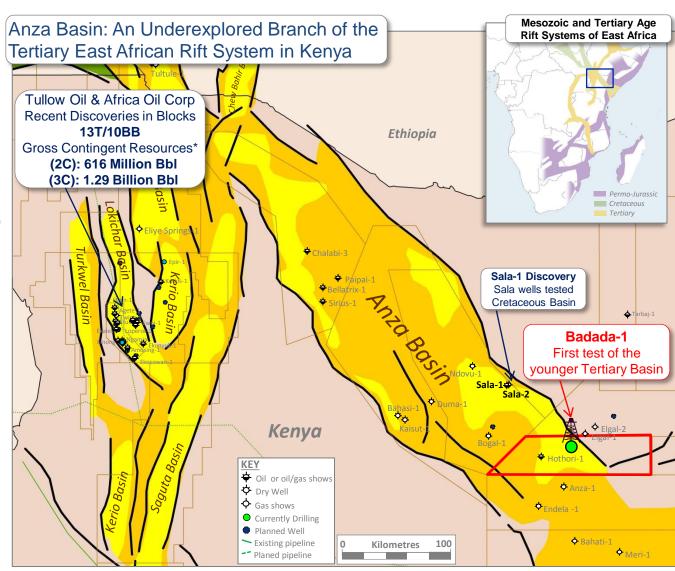


Transformational Transactions in 2014



Farm-in to 15% of Block 2B, Kenya

- Drilling of Badada-1 well early Jan 2015 operated by Lion Petroleum (Taipan Resources)
- Targeting 251 mmboe
 Pmean gross prospective
 resources(operator's estimate)
- Potential play opener
 block upside greater than
 1 billion bbls
- Play type is a lookalike to Lokichar basin
- Premier Oil (55%) farmed into Block 2B in December 2013
- Tower farmed in for 15% interest mid 2014

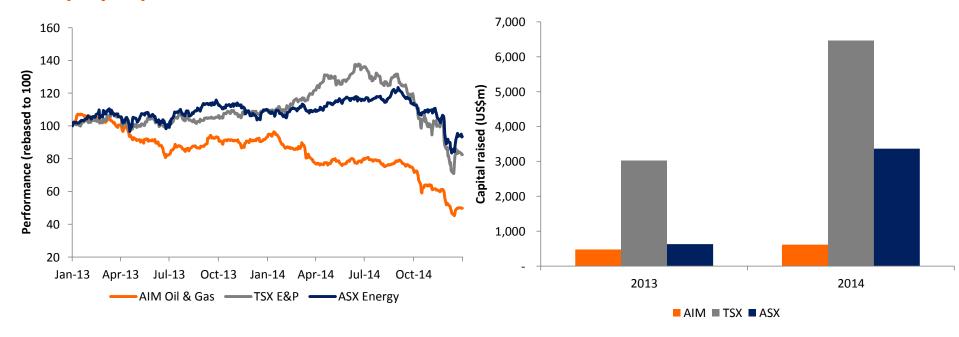




Transformational Transactions in 2014

- In addition to the Rift acquisition and the Kenya farm-in, Tower was successful in raising US\$32 million at 3.5p per share
- This was in addition to the capital raised in 2013 at 1.125p per share
- This was despite adverse market conditions in both years

Equity Capital Markets – Recent Performance

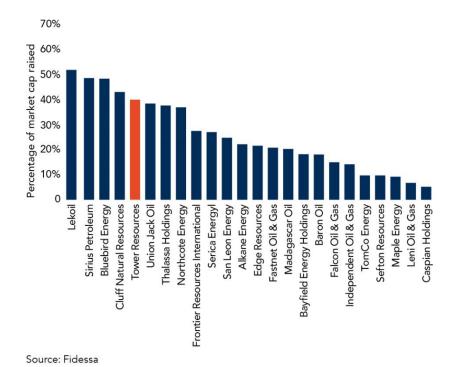




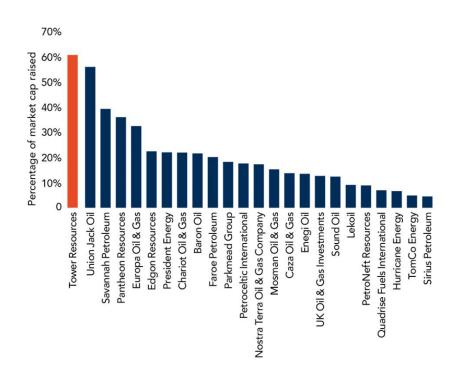
Transformational Transactions in 2014

 As a percentage of market capitalisation, Tower was one of the most successful fund raisers among AIM oil and gas companies

Money raised as a percentage of market cap – AIM Oil & Gas 2013



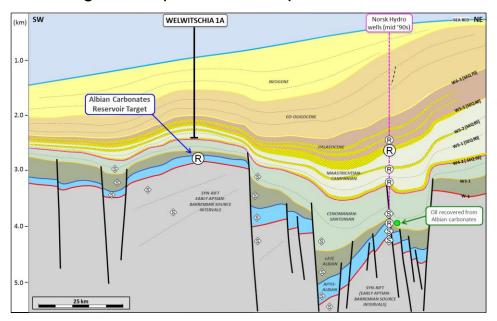
AIM Oil & Gas 2014

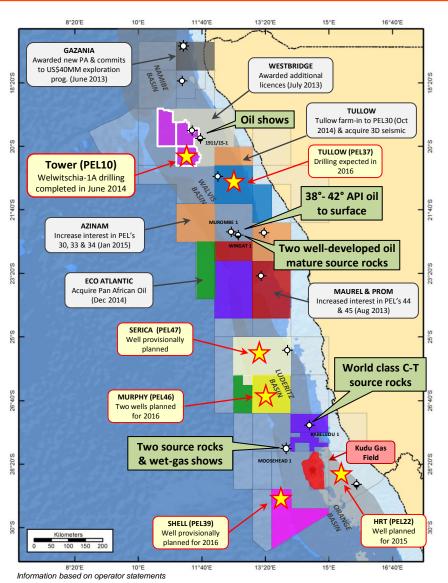


Namibia – Welwitschia-1/1A



- Welwitschia-1A drilled to 2,454 metres TVDRT
- Younger reservoirs poorly developed
- Problems with rig and weather
- P&A'd without reaching deeper targets
- No hydrocarbons encountered
- Significant potential in unpenetrated section



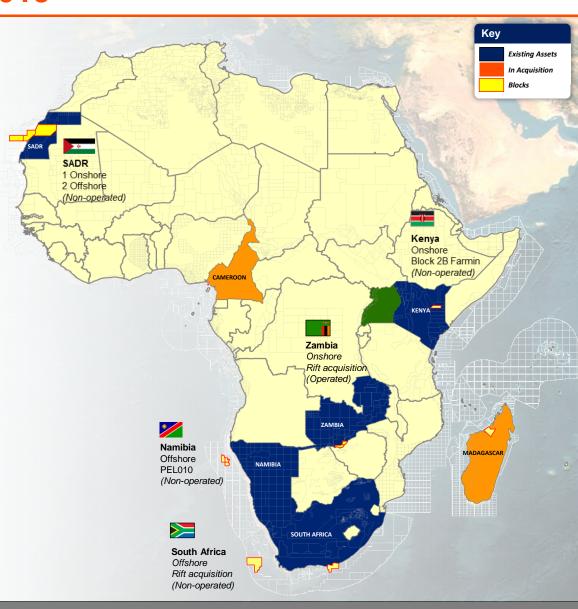


Tower Resources in 2015



A Balanced Exploration Portfolio

- Refocused and replenished
- Namibia well disappointing, but not terminal
- Now active in five countries
- Funded through current commitments
- Expanded management team
- Active programme in 2015
 - Kenya drilling
 - New licences
 - Farmouts



Tower Resources Capacity for Growth

tower resources oil and gas exploration

- Experienced Board
- Strong management team
- Outsourced exploration department providing excellence with flexibility
 - In 2014 provided 45 personnel with 750 years of collective experience
 - Approximately 11 FTE utilised
- Low overheads
- Everyone incentivised through part payment in shares or options
- Highly motivated to succeed



Jeremy Asher
Non-Executive
Chairman



Peter Taylor
Non-Executive
Director



Graeme Thomson
Chief Executive Officer



Peter Blakey
Non-Executive
Director



Philip Swatman
Independent
Non-Executive Director



Rashid Mugabe Regional Manager



Eric Griffith
Portfolio Asset Manager



Nigel Quinton
Head of Exploration



Andrew Matharu
VP - Corporate Affairs



Andy Smith Financial Controller



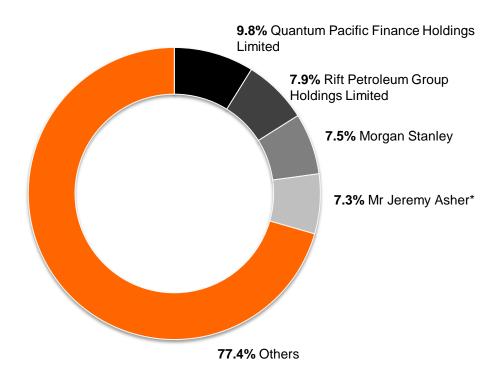
Tower Resources Capital Structure



Capital Structure	
Listing	AIM
Share price	0.53p
Market capitalisation	~ US\$30m
Issued share capital	3,804.9m
Options & warrants	252.5m (6.3%)
Balance sheet	~ US\$6m cash
Directors' holdings	13.2%
Average Daily Volume†	9.5 million
12 month high	6.60p
12 month low	0.53p

Data correct at close on 26 Jan 2015

Shareholders



^{*} Director † Based on last three months trading

Zambia, Blocks 40 & 41

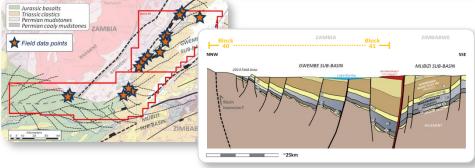
Operator: Tower (80%)



Initial Period Work Programme:

- Geological Fieldwork: Presence & evaluation of source rock and reservoir COMPLETED
- Geophysical Data: Reprocessing and evaluation of existing gravity and magnetics COMPLETED
- Remote Sensing: Identify potential hydrocarbon seeps in the areas of interest COMPLETED
- Environmental Assessment Report:
 Submit and obtain approvals
 COMPLETED
- Initial Results from fieldwork & analysis indicate elements for a working petroleum system are present
- A potential oil and gas play may exist
- Further technical and fieldwork activities required to de-risk the proposed play(s), including airborne surveys & new 2D seismic
- Earliest potential exploration well in 2017/2018 timeframe (not a commitment well)







Tower Resources SADR – Western Sahara



- 3 blocks under Assurance Agreement
 - Two offshore, one onshore

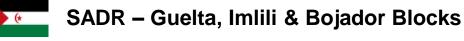
Entry: 2007

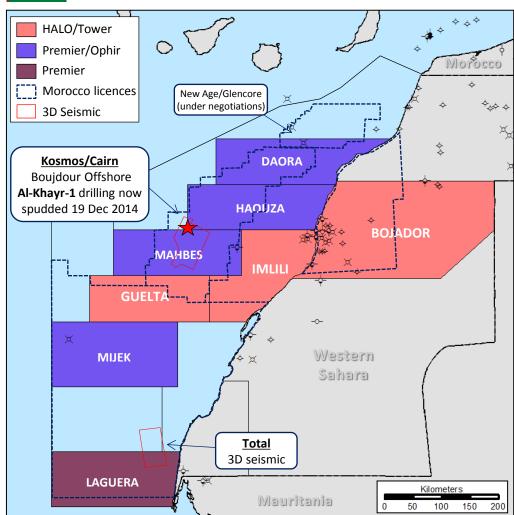
Area: 77,023 km²

Tower: 50% working interest

Operator: HALO (Hague & London Oil)

- Multiple plays in Aaiun Basin
- Onshore to 2800m water depth
- Kosmos currently drilling Al Khayr-1 (former Gargaa-1) well under Moroccan licence:
 - Spud date: 19th Dec 2014
 - Anticipated drilling time: 90 days





Tower Resources Kenya, Block 2B - 'String of Pearls'



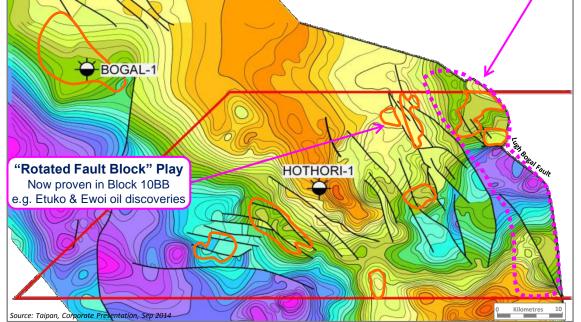
- The Anza Basin and Lokichar Basin compared
- Analogous "String of Pearls" plays exist along the basin-bounding-faults of both basins

Block 2B

Follow up upside with number of leads identified.
Mean Estimate of Gross Unrisked Prospective
Resources: **1,593 MMBOE** (Sproule CPR Feb 2014)

"String Of Pearls" Play

Present in both basins and proven by Twiga + Ngamia oil discoveries in blocks 13T/10BB



Block 13T&10BB

Tullow Oil & Africa Oil Corp Number of Recent
Discoveries with Gross Contingent Resources estimated
at (2C): 616 Million Bbl and (3C): 1.29 Billion Bbl*



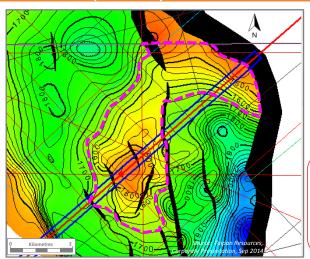
22

*Source: Africa Oil, Press release, 12 Nov 2014

Kenya - Badada & Ngamia Comparison



Anza Basin (Block 2B) - Badada Structure



Badada Structure

Middle Miocene Depth Map

Unrisked Prospective Pmean Resources:

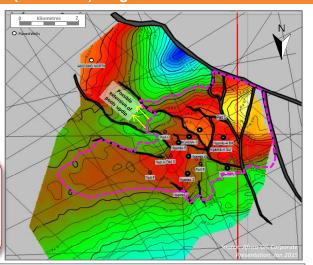
- Taipan (Op) 251 mmbbls
- Tower est. 169 mmbbls

Lokichar Basin (Block 13T) - Ngamia Structure

Ngamia Structure

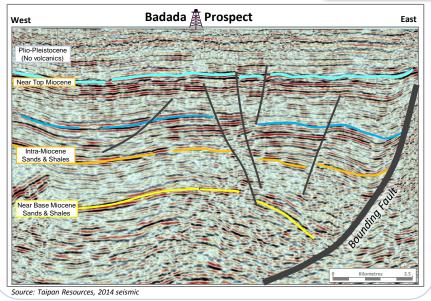
Time (rotated view)

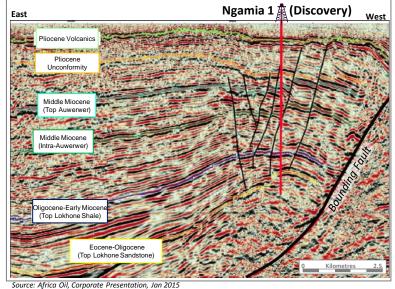
Near Mid Auwerwer Pools 3-4 'Mid. Auwerwer Marker



Badada & Ngamia Structures

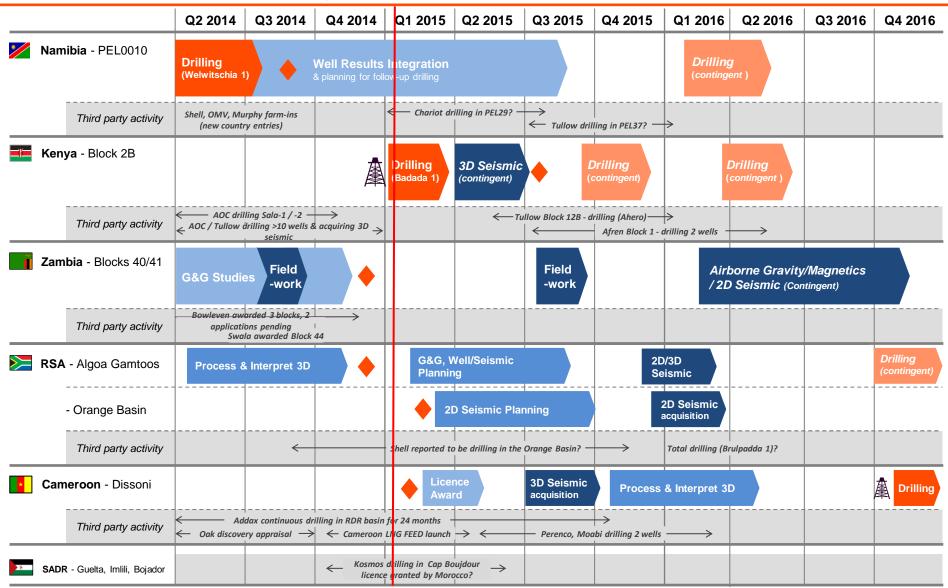
- Both structures against basin bounding Fault
- Ngamia field has been extended further into the downthrown faulted roll-over following appraisal programme



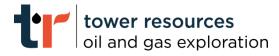


Anticipated Activity





Tower Resources in 2015



A Balanced Exploration Portfolio

- Active in five countries
- Continuing new ventures activity
- Negotiating in four countries
- Funded through current commitments

Structured for growth

- Expanded management team
- Flexible overhead
- Excellence across the disciplines
- Supportive shareholders
- Seeking opportunities to add value
- Proven record of deal delivery

Current market seen as an opportunity to grow

